

**Table 16. PAD District 3 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-February 2016**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil<sup>6</sup></b>	<b>5,588</b>	--	--	<b>2,902</b>	<b>330</b>	<b>99</b>	<b>491</b>	<b>8,247</b>	<b>182</b>	<b>0</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>1,846</b>	<b>-1</b>	<b>305</b>	<b>11</b>	<b>393</b>	--	<b>-440</b>	<b>345</b>	<b>874</b>	<b>1,776</b>
Pentanes Plus	191	-1	--	10	-80	--	4	94	2	20
Liquefied Petroleum Gases	1,655	--	305	1	473	--	-444	250	871	1,756
Ethane/Ethylene	759	--	4	--	241	--	-13	--	--	1,018
Propane/Propylene	580	--	373	--	141	--	-303	--	806	590
Normal Butane/Butylene	113	--	-65	1	76	--	-133	141	60	57
Isobutane/Isobutylene	203	--	-8	--	16	--	5	109	5	92
<b>Other Liquids</b>	<b>--</b>	<b>110</b>	<b>--</b>	<b>536</b>	<b>-1,725</b>	<b>-43</b>	<b>100</b>	<b>-1,816</b>	<b>473</b>	<b>122</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	110	--	12	156	127	8	283	114	0
Hydrogen	--	--	--	--	--	129	--	129	--	0
Oxygenates (excluding Fuel Ethanol)	--	67	--	9	--	1	9	3	65	0
Renewable Fuels (including Fuel Ethanol)	--	43	--	2	156	-2	-1	151	49	0
Fuel Ethanol	--	27	--	--	154	0	-5	138	48	0
Renewable Fuels Except Fuel Ethanol	--	15	--	2	2	-2	4	12	1	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	521	23	--	96	111	217	122
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	3	-1,904	-170	-4	-2,209	142	0
Reformulated	--	--	--	--	-401	138	-12	-251	0	0
Conventional	--	--	--	3	-1,502	-308	8	-1,958	142	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
<b>Finished Petroleum Products</b>	<b>--</b>	<b>--</b>	<b>7,050</b>	<b>166</b>	<b>-1,713</b>	<b>178</b>	<b>7</b>	<b>--</b>	<b>2,245</b>	<b>3,430</b>
Finished Motor Gasoline	--	--	2,216	--	-273	170	-7	--	582	1,538
Reformulated	--	--	441	--	--	-159	--	--	--	282
Conventional	--	--	1,775	--	-273	329	-7	--	582	1,256
Finished Aviation Gasoline	--	--	5	--	-5	--	-2	--	--	1
Kerosene-Type Jet Fuel	--	--	795	--	-454	--	12	--	148	181
Kerosene	--	--	11	--	--	--	0	--	22	-11
Distillate Fuel Oil	--	--	2,505	27	-963	8	27	--	819	730
15 ppm sulfur and under <sup>7</sup>	--	--	2,257	--	-877	8	4	--	652	732
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup>	--	--	101	5	-7	--	-7	--	127	-21
Greater than 500 ppm sulfur	--	--	148	22	-79	--	31	--	40	19
Residual Fuel Oil <sup>8</sup>	--	--	164	76	14	--	17	--	209	28
Less than 0.31 percent sulfur	--	--	31	13	--	--	13	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	19	8	--	--	12	--	NA	NA
Greater than 1.00 percent sulfur	--	--	114	55	14	--	-8	--	NA	NA
Petrochemical Feedstocks	--	--	255	33	3	--	4	--	--	287
Naphtha for Petro. Feed. Use	--	--	161	29	3	--	3	--	--	190
Other Oils for Petro. Feed. Use	--	--	94	4	--	--	0	--	--	98
Special Naphthas	--	--	35	12	-1	--	1	--	--	45
Lubricants	--	--	101	16	-24	--	-30	--	50	74
Waxes	--	--	3	1	--	--	0	--	1	4
Petroleum Coke	--	--	493	0	--	--	-14	--	398	109
Marketable	--	--	374	0	--	--	-14	--	398	-10
Catalyst	--	--	119	--	--	--	--	--	--	119
Asphalt and Road Oil	--	--	61	--	-9	--	-3	--	13	42
Still Gas	--	--	351	--	--	--	--	--	--	351
Miscellaneous Products	--	--	56	--	-1	--	1	--	3	51
<b>Total</b>	<b>7,434</b>	<b>110</b>	<b>7,355</b>	<b>3,614</b>	<b>-2,714</b>	<b>235</b>	<b>157</b>	<b>6,776</b>	<b>3,773</b>	<b>5,328</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.